CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City

Generation Charge Computation
SEPTEMBER 2026

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Charges/Adjustments (Php)	(D=B+C) Total Generation Cost for the month (Php)	(D/A) Generation Rate (Php/kWh)
NPC-TSC						
Bilateral Contracts w/ IPP's						
1 *Net Metering*	0.04%	18,657	140,696.17		140,696.17	7.5412
2 *TLI (LECA)*	14.84%	7,440,000	47,639,448.90	-687,245.13	46,952,203.77	6.3108
3 *SMGP (LECA)*	14.39%	7,212,500	46,303,528.75		46,303,528.75	6.4199
Wholesale Electricity Spot Market (WESM)	71%	35,463,610	174,195,766	769,051	174,964,816.61	4.9336
Self-Generation						
Others						
TOTAL	**100%**	**50,134,767.00**	**268,279,439.38**	**81,805.92**	**268,361,245.30**	
Contestable Consumers (kWh)						
Total Energy Input (kWhGR)						
TPG= (NGCPBDD + Net Metering) - Contestable kWh						
Billing Determinant Energy (Metered Quantity)		***51,956,084.00***				-
Net Metering		***18,657***				
Contestable Consumers		***3,023,476***				
less Other Cost Adjustments:						
Pilferage Recoveries						-0.0003
Suppliers PPD						-0.0060
GENERATION RATE						**5.4759**
Generation Charge Adjustment (Adj)						0.2174
TOTAL GENERATION COST						**5.6933**

Note:
1. Generation rate computation is based on ERC Resolution No. 14 series of 2022.
2. Power Suppliers data is based from the prior month billing cycle (AUGUST 2026 Billing).
3. Total Energy Input is based on NGCP BDE, Net Metering less Contestable Consumers.
   $TPG_{GR} =$ (NGCP BDE + Net Metering) - RES

Prepared by:
Rianne Patricia P. Lee
Head, Power Rates Section

Checked by:
Abigael C. Pila
Chief, Strategic Planning and

Reviewed by:
Engr. Mary France D. Morales
CORPLAN Manager

Approved by:
for
Engr. Edgardo R. Piamonte
Executive Officer